

Adaptive Fuzzy Gain of Power System Stabilizer to Improve the Global Stability

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Abstract

The lead-lag power system stabilizer has several parameters to be optimized. In fact, the number of these latter increases with the number of generators constituting the multi-machine system. In this work, we propose a new approach of an adaptive and robust PSS; it achieves encouraging results by adjusting the gain using fuzzy logic and in the same time we use the same PSSs for each machine. In the first place, we could check that the gain is among the most critical parameters of the lead lag PSS. The parameters are globally optimized by the genetic algorithm, after that an expertise on the speed and the gain variations allow the value prediction according to the velocity deviation. To validate our results, a robustness test was made on a multimachine system IEEE (3 machines 9 bus), for different loads and the results showed good performance and robustness of the presented PSS.

Keywords: fuzzy logic, adaptive gain, genetic algorithm, auto adaptation, simulink / matlab

1. Introduction

Low frequency oscillations are the operational constraints that limit the transmission of electrical energy. In such a scenario, the power control system play a significant role, it may contribute either generating a positive or negative damping. The automatic voltage regulators (AVR) can be the source of generating negative amortization [1]. High gain of the voltage regulator can lead to poor damp or generation of negative oscillations [2]. This problem has led to the addition of a signal in the excitation control loop generated by a device called a Power System Stabilizer (PSS) to dampen the negative oscillations. The essential problem is to provide an adaptive PSS for every operating point. For the determination of the PSS parameters, several methods have been treated by literature, including the adaptive methods using artificial intelligence such as neural networks [3-4], or neuro-fuzzy [5-7]. The Fuzzy logic controller (FLC) is seemed an ultimate solution in terms of high dynamic response and best disturbance rejection. The special merit of this controller is that it does not require the knowledge of a mathematical model of the plant for the adaptation mechanism, and it can be easily implemented. One effective intelligent search technique, genetic algorithm (GA) [8] is used to optimize the FLC tuning gains speed.

Using the optimization methods based on the mono, multi-objective functions [9-10], or robust methods as Robust H-infinity [11-12]. Our application is based on hybridization between optimization methods and artificial intelligence. The proposed PSS has the ability to adapt its gain in the real time. At first, the system is linearized around an operating point, and then optimizes PSSs settings using the genetic algorithm. Knowing that metaheuristics methods never guarantee optimum found for its development the test will be done to show off the most influencing parameter, by means of this parameter we use fuzzy logic to predict the most influential parameter.

2. System Modeling

A power system consists of several elements such as Generators, loads, regulators of (speed, voltage ...) and control devices, as a whole it present a non-linear system highly complex, this system can be modeled by a set of mechanical and electrical differential

equations. The single-machine system infinite bus SMIB is the simplest model system generally begins by modeling the system and thereafter, generalizing equations for "n" machines. The system is modeled by nonlinear differential and algebraic equations given in [13]:

$$\dot{x} = f(x, y, u) \quad (1)$$

$$0 = g(x, y) \quad (2)$$

Where x is the state vector, y is the vector of algebraic variables and g comprises the algebraic values of the stator and the power system equations. As we work on small perturbations, we can linearize the equations of equilibrium point and it lead to the equations:

$$\Delta\dot{x} = A\Delta x + B\Delta y + E\Delta u \quad (3)$$

$$0 = C\Delta x + D\Delta y \quad (4)$$

A , B , C , D and E are the Jacobins appropriate equations (1) and (2) evaluated at the operating point. For the study of the linearized model, we calculate the eigenvalues or poles of λ_i system, of the matrix A , such as:

$$\lambda_i = \alpha_i + j\beta_i \quad (5)$$

The damping factor is given by:

$$\xi_i = \frac{-\alpha_i}{\sqrt{\alpha_i^2 + \beta_i^2}} \quad (6)$$

This factor allows us to study the stability; if all real part α_i are negative the system is called globally stable, on the contrary if at least one real part of α_i is positive the system is said unstable, and on the other hand, if one of eigenvalues by a real part α_i which is zero, the answer is not damped.

The oscillatory modes are characterized by the oscillating frequency in Hertz given by:

$$f = \frac{\beta}{2\pi} \quad (7)$$

The calculation of the frequency from the eigenvalues of the matrix A closed loop allows us to produce the oscillatory modes of the system. The aim of this paper is to design a PSS which adapts its optimal gain real-time is using fuzzy logic, at first, using a single-machine system for testing the sensitivity parameters of the CPSS (Conventional Power System Stabilizer), to determine the most influential parameter. The second step is to adjust and test the robustness proposed SFPSS. The SFPSS will be subsequently implemented in a multi-machine system for the validation of results. The multimachine system is composed of 3 non-linear synchronous generators and 9 bus (WSCC 3-machine 9-bus), the data of the studied system is cited in [14-15]. Each generation is equipped with AVR (Automatic Voltage Regulator) and a PSS (Power System Stabilizer). The two inputs signals of the devices are injected into the excitation system **Error! Reference source not found..**

3. Power System Stabilizer

When designing of PSS, it is necessary to respected operating conditions during steady state power system. These aspects suggest that the controls applied to the electrical system must respect some rules. We must follow the first small swing after a major disturbance respecting a certain degree of security, provide a minimum level damping in the equilibrium state after a major disturbance, and reduce the risk of adverse side effects [16]. The block diagram CPSS lead / lag is presented in Figure 1. The main role of the PSS is to introduce a damping torque component to compensate for the one introduced by the AVR. The input signal selected is the variation of the speed difference $\Delta\omega$. Like indicated in Figure 1, the PSS includes

three blocks, the first (1) block is the gain; determining damping quality introduced by the PSS, the second block is a high pass filter (washout) is used to block frequencies below 0.1Hz, T_ω value can vary from 5 to 20 seconds, usually $T_\omega = 10$ s. The block (3) is used in the appropriate phase compensation to correct the phase lag between the input of the exciter and the electric torque, finally a voltage limiter has prevented that the PSS disrupts the input of the AVR.

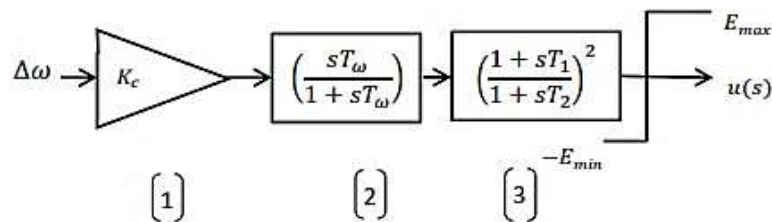


Figure 1. Structure of Conventional Power System Stabilizer

4. Fuzzy Logic Control

In particular, fuzzy logic systems (FLS) have been successfully applied to control complex or ill-defined processes whose mathematical models are difficult to obtain. The ability of converting linguistic descriptions into automatic control strategy has made it a practical and promising alternative to the classical control scheme for achieving control of complex nonlinear systems.

FLC has two inputs and one output. For convenience, the inputs and output of the FLC are scaled with three different coefficients k_e , $k_{\Delta e}$ and $k_{\Delta P}$.

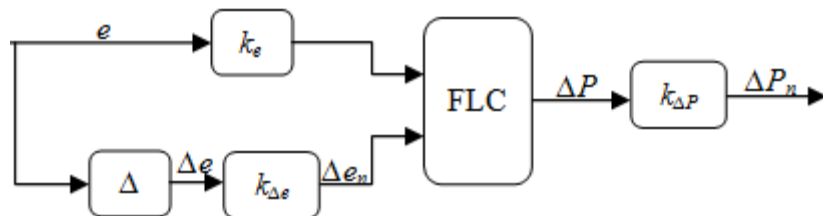


Figure 2. Design of Fuzzy Logic

5. Proposed Fuzzy Power System Stabilizer

In the first place, we must test the sensitivity of each parameter of PSS to see the influence brought by the PSS for maintaining angular stability. The sensitivity is tested on single machine system shown in Figure 3. **Error! Reference source not found.**

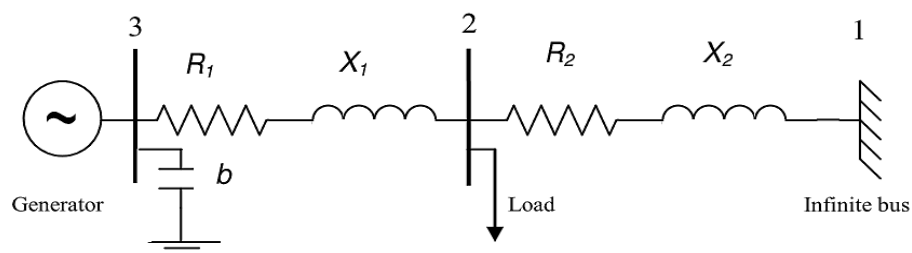


Figure 3. A Single Machine-Infinite-Bus Power System

The choice of the parameter to be set in this technique depends on the speed sensitivity of these three parameters. For the determination of the sensitivity of the speed of the three key parameters K_c , T_1 and T_2 , in calculating each performance index by the square error (ISE) calculated by the equation:

$$ISE = \int_{t_0}^{t_f} \Delta \omega^2 dt \quad (8)$$

The speed dynamic error has been calculated in the case of a three-phase short circuit fault of 95 ms that occurs at $t=1$ s applied to the bus number 2 of the SMIB. To determine this sensitivity index, the parameters were globally optimized by the genetic algorithm on the basis of an eigenvalue analysis in a first step. The obtained values are the following:

$$K_c = 40.25; T_1 = 0.201s \text{ and } T_2 = 0.078s.$$

Let us now, determine the speed sensitivity to these three key parameters, K_c , T_1 and T_2 by varying them. This result proves that the Gain has the greatest influence.

Table 1. Speed Sensitivity to ΔK_c , ΔT_1 and ΔT_2 Variation

$\Delta K_c, T_1, T_2$ and ΔT_2 (%)	-70	-50	-10	0	10	50	70
ΔISE (%) =f1 (ΔK_c)	-74.38	-26.10	-1.72	0	1.5 0	25.17	75.65
ΔISE (%) =f2 (ΔT_1)	-35.32	-16.15	-0.93	0	0.6 7	15.27	49.05
ΔISE (%) =f3 (ΔT_2)	-16.25	-8.01	-0.83	0	0.7 3	7.98	18.40

Here is the representation of the variation of ISE according to three parameters of PSS.

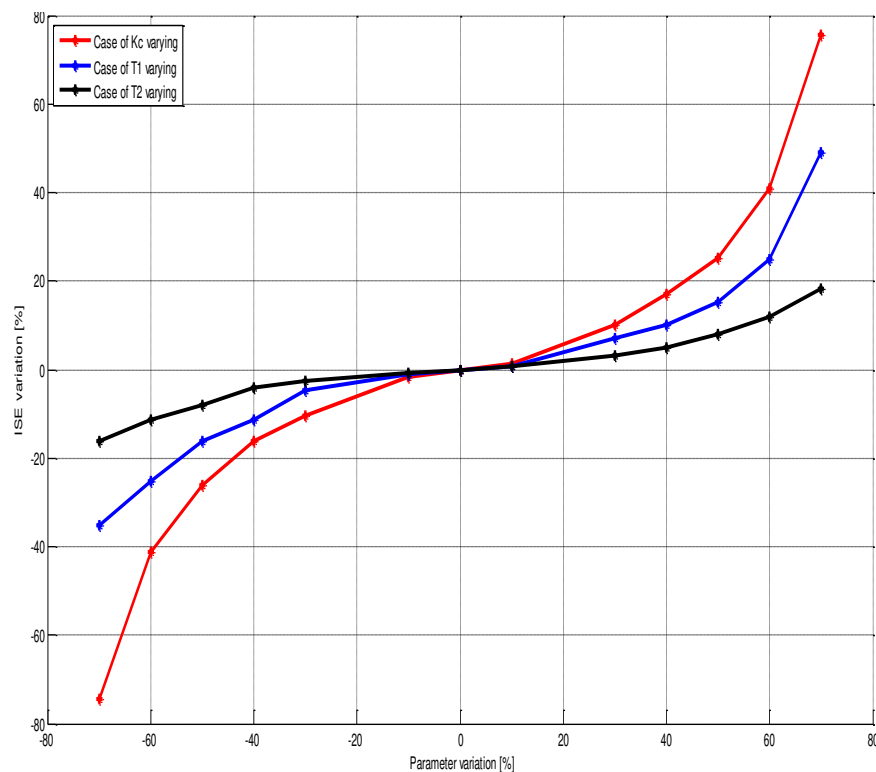


Figure 4 . Sensitivity of three parameters according to their variations

6. Design Methodology and Simulation Studies

The design steps of the proposed PSS are:

6.1 Global Optimization of PSS parameters

By genetic algorithm (GA), we optimize PSSs parameters for three operating points, light, nominal and Heavy, with an objective function. In this work, the objective function is to damp the maximum electromechanical oscillations, the function is formulated as following: Maximize:

$$G(K_{cp}, T_{1p} T_{2p}) = \min(\min(\epsilon_k)) k = 1, \dots, n$$

Subject of:

$$\begin{aligned} 0.01 &\leq K_{ci} \leq 50 \\ 0.01 &\leq T_{1i} \leq 2s \\ 0.01 &\leq T_{2i} \leq 2s \\ K_{c1} &= K_{c2} = K_{c3} \\ T_{11} &= T_{12} = T_{13} \\ T_{21} &= T_{22} = T_{23} \end{aligned}$$

Where: ϵ_k : Vector of the damping factors of the k operating points.

n : Number of operating point;

p : The index of the PSS.

6.2. Implementation of Fuzzy Controller

Using the Toolbox-Matlab by introducing the fuzzy rules, by the fuzzy logic system, using expertise on the gain variation expressed as a rule base. The command is the rotor speed deviation (dw) is selected as inputs and the output signal is the gain variation ΔK_c . The controller parameters should be determined by trial and error calculation, using the simulation system. Five fuzzy subsets were used in our case. For each of these fuzzy subsets, the triangular membership function (MF) was used. The results through these fuzzy subsets to compute the output is shown in 0.

Table 2. Rules for Fuzzy Gain

dw/dw	NB	NS	EZ	PS	PB
NB	NB	NB	NM	NS	EZ
NS	NB	NM	NS	EZ	PS
EZ	NM	NS	EZ	PS	PM
PS	NS	EZ	PS	PM	PB
PB	EZ	PS	PM	PB	PB

Table 3. Fuzzy Sets of a Variable

NB	Negative Big
NS	Negative Small
EZ	Equal Zero
PS	Positive Small
PM	Positive Medium
PB	Positive Big

The set of fuzzy rules can generate the control surface that explains the behavior of the variables of the input and output system Figure 5.

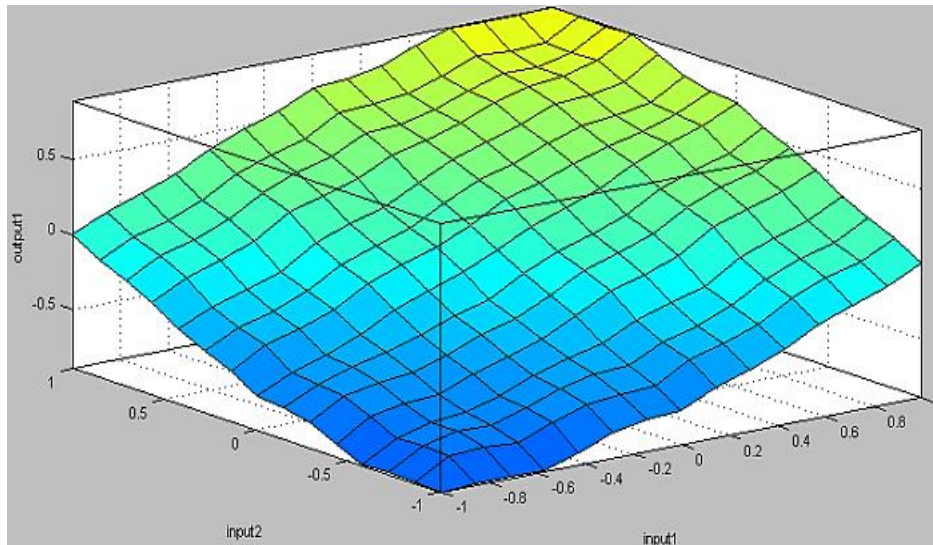


Figure 5. Fuzzy Rules Control Surface

The results given by the genetic algorithm are as follows:

$$K_{c(p=1,2 \text{ and } 3)} = 45.1078$$

$$T_{1(p=1,2 \text{ and } 3)} = 0.277s$$

$$T_{2(p=1,2 \text{ and } 3)} = 0.005s$$

Using Simulink Matlab, fuzzy adaptive PSS scheme is shown in Figure 6.

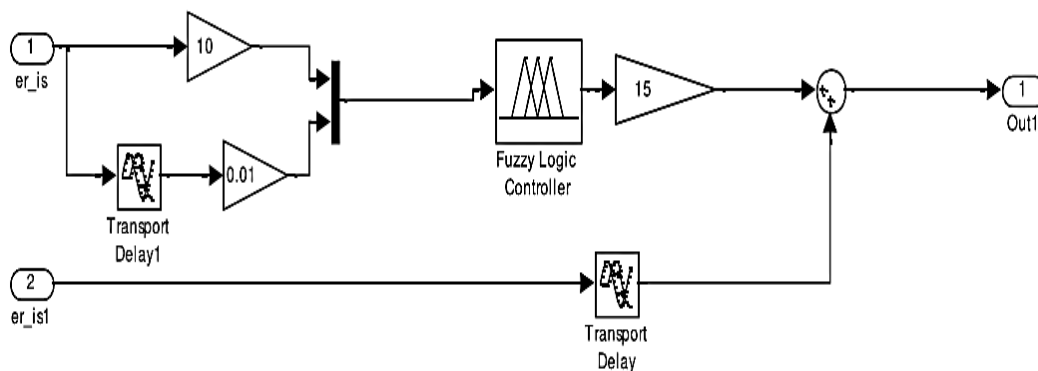


Figure 6. Diagram of Fuzzy Adaptive Gain

After several tests the determined parameters, k_e , $k_{\Delta e}$ and $k_{\Delta P}$, we found the following values:

$$k_e = 10, k_{\Delta e} = 0.01 \text{ and } k_{\Delta P} = 15.$$

For testing the effectiveness of the proposed fuzzy PSS we produce a fault three-phase short circuit at time $t=1s$ a short circuit duration equal to 50ms. Simulation results are presented in **Error! Reference source not found.**(a, b and c).

The Table 4 shows a comparison between the results of minimum damping coefficients for each load, these results demonstrate the effectiveness and superiority of the proposed PSS.

Table 4. Minimum/Maximum Damping Coefficients for Each Loading Condition

		Without PSS	GA PSS	Fuzzy PSS	
Light loading	Minimum	0.0026	0.0670	0.5140	$\times 10^{-11}$
	Maximum	9.7655	29.2659	50.1050	
Nominal loading	Minimum	0.0013	0.0654	0.3024	$\times 10^{-11}$
	Maximum	11.7521	30.5726	52.1688	
Heavy loading	Minimum	0.0041	0.0674	0.2860	$\times 10^{-11}$
	Maximum	11.9351	30.7773	52.5968	

In the following table we present performance index system optimized by the genetic algorithm and fuzzy system. The results show the great improvement brought by the fuzzy gain system.

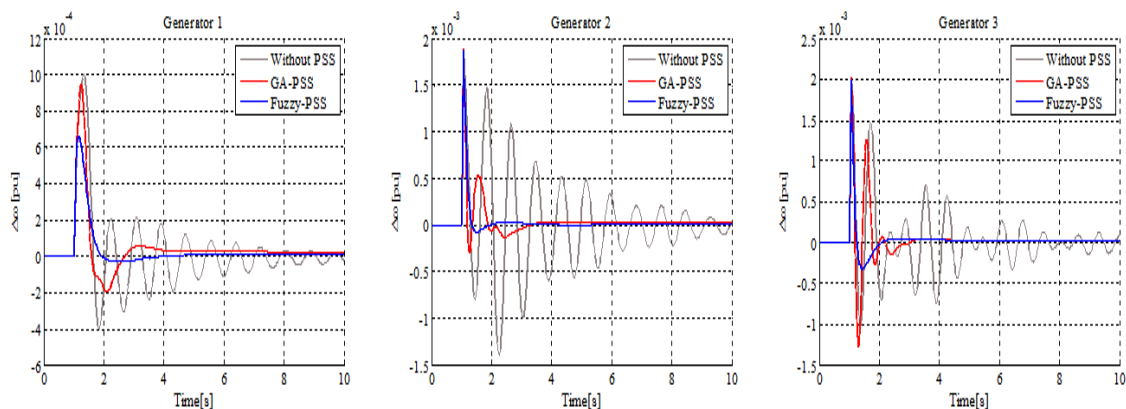
Table 5. Amortization Time

		GA PSS	Fuzzy PSS	Improvement [%]
Generator 1	Light	3.05	0.95	68,85
	Nominal	3.00	2.88	6,67
	Heavy	2.50	1.50	40
Generator 2	Light	3.10	1.05	66,13
	Nominal	2.90	1.98	31,72
	Heavy	3.60	1.88	47,77
Generator 3	Light	3.3	1.5	54,54
	Nominal	2.86	2.25	21,32
	Heavy	2.62	2.02	22,90

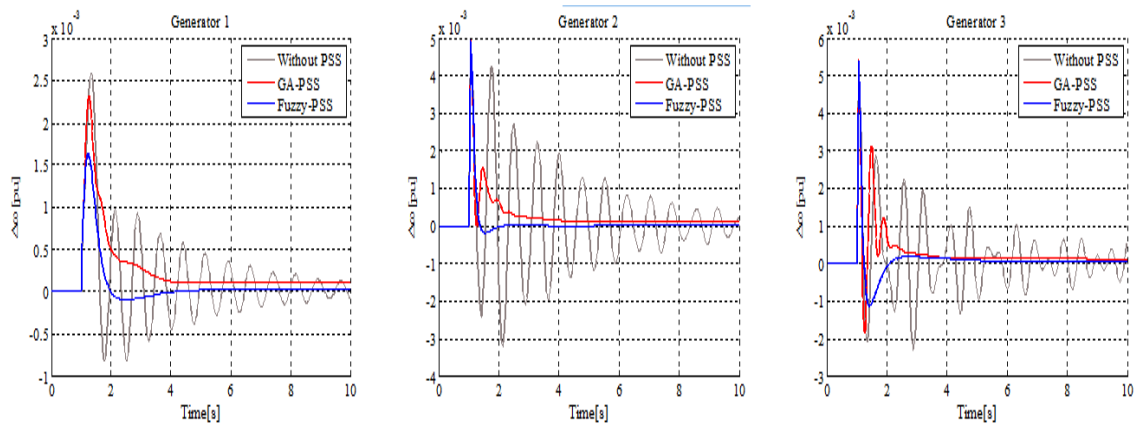
The results of the damping time prove that the control by the fuzzy gain greatly improves the damping time.

7. Conclusion

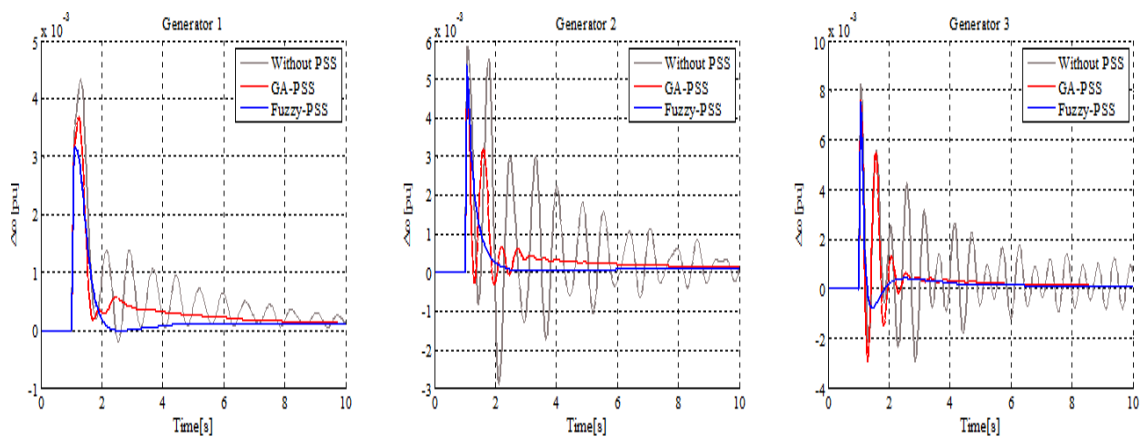
The paper presented an Adaptive Fuzzy Gain of Power System Stabilizer to improve the global stability. For testing the effectiveness of the proposed fuzzy PSS, we produced a fault three-phase short circuit. A comparative study between the conventional GA and the adaptive gain fuzzy of Power System Stabilizer was presented. The overall system (FLC-PSS) performance has been investigated at different dynamic operating conditions. It is concluded that the proposed controller shown superior performances, and robust stability in spite of the presence of a fault three-phase short circuit.



a. Light Loading Condition



b. Nominal Loading Condition



c. Heavy Loading Condition

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