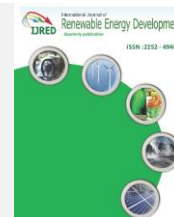




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# Performance Evaluation of Common Rail Direct Injection (CRDI) Engine Fuelled with Uppage Oil Methyl Ester (UOME)

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**ABSTRACT:** For economic and social development of any country energy is one of the most essential requirements. Continuously increasing price of crude petroleum fuels in the present days coupled with alarming emissions and stringent emission regulations has led to growing attention towards use of alternative fuels like vegetable oils, alcoholic and gaseous fuels for diesel engine applications. Use of such fuels can ease the burden on the economy by curtailing the fuel imports. Diesel engines are highly efficient and the main problems associated with them are their high smoke and NO<sub>x</sub> emissions. Hence there is an urgent need to promote the use of alternative fuels in place of high speed diesel (HSD) as substitute. India has a large agriculture base that can be used as a feed stock to obtain newer fuel which is renewable and sustainable. Accordingly Uppage oil methyl ester (UOME) biodiesel was selected as an alternative fuel. Use of biodiesels in diesel engines fitted with mechanical fuel injection systems has limitation on the injector opening pressure (300 bar). CRDI system can overcome this drawback by injecting fuel at very high pressures (1500-2500 bar) and is most suitable for biodiesel fuels which are high viscous. This paper presents the performance and emission characteristics of a CRDI diesel engine fuelled with UOME biodiesel at different injection timings and injection pressures. From the experimental evidence it was revealed that UOME biodiesel yielded overall better performance with reduced emissions at retarded injection timing of -10° BTDC in CRDI mode of engine operation.

**Keywords:** HOME, HnOME, UOME, CRDI.

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## 1. Introduction

Energy consumption of a country is considered as an index of economic growth and social development (WHO 2006, Mahendra *et al.* 2010). Besides gross domestic products (GDP) and per capita income, per capita energy consumption is considered as measure of prosperity of a country. The fact that petroleum based fuels will neither be available in sufficient quantities nor at reasonable price in the near future, have drawn interest of researchers in exploring the alternative fuel resources for CI engine applications. Various regulatory bodies have stringent regulations on the engine tailpipe emissions which contribute to global warming and

decay of human health which are very serious. The renewable energy scenario with feasibility of using a variety of alternative fuels such as compressed natural gas (CNG), biogas, hydrogen, alcohols, and biodiesel (Kalam 2007, Banapurmath *et al.* 2009 and 2010, Kjaratad 2010, Planning commission of India 2006) can address the present energy crisis. Two types of oils are available viz. edible and non-edible, edible oils are essential for human consumption and non-edible oils are therefore more suitable for biodiesel production. Many researchers have adopted Mechanical direct injection (MDI) systems in Compression Ignition (CI) engines operated on biodiesel which inject fuel upto

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400 bar for checking their feasibility derived from different non-edible resources.

The experimental studies on a Direct Injection (DI) CI engine fuelled with Honge biodiesel at injection timings of 19, 23 and 27° BTDC for various loads and at a constant rated speed of 1500 RPM revealed that lower injection timing gave the better performance at high injection pressure (Banapurmath *et al.* 2008). Non-edible oils like Jatropha, Karanja and Polanga biodiesels showed increased brake specific fuel consumption (BSFC) for all the biodiesel blends with diesel, decreasing trend with speed and reduction in smoke compared to diesel operation which further reduced with blending and operating speeds (Sahoo *et al.* 2009). Polanga biodiesel gave maximum peak pressure of 6.61 bars higher than that of diesel. The ignition delays (ID) were shorter for biodiesels varying between 6.3° and 4.2° crank angle (CA), lower than diesel (Sahoo *et al.* 2009). The wood pyrolysis oil (WPO) is emulsified with jatropha biodiesel (JOME for CI engine operation and reported that combustion starts compared to diesel (Prakash *et al.* 2013). The experimental results also clearly indicated that the engine running with biodiesel have slightly higher in-cylinder pressure and HRR than the engine operation with standard diesel and also the BSFC for the engine running with neat biodiesel was higher than the diesel fuelled operation by up to 15% (Tesfa *et al.* 2013). Diesel as the base fuel and 30% of DMF, n-butanol and gasoline as blending fuels with the diesel by volume referred as D30, B30 and G30 when used in multi cylinder reported that the D30 has shown longer ID compared to B30 and G30 because of lower CN which led to faster burning rate and higher rate of pressure rise. With increase in EGR rate, D30 gave the lowest soot emissions due to extended ID and it has greater effects than fuel oxygen on soot reduction. Using DMF-diesel blends combined with medium EGR may be a better choice for diesel engine to meet future emission regulations along with higher BTE (Chen *et al.* 2013). The performance and exhaust emissions using refined sunflower oil, cotton seed oil, soybean oil and their methyl esters used as fuels for CI engine showed a little amount of power loss and higher particulate matter (PM) emissions and lower NO<sub>x</sub> emissions (Recep *et al.* 2001). At higher fuel temperatures with same injection timing and pressure biodiesel emits more Soluble organic fraction (SOF) of PM than gas oil at low engine loads (Nagata 2004). The methyl esters produced slightly higher power than ethyl esters, exhaust emissions of both esters were almost identical (Baiju *et al.* 2009). Soybean biodiesel indicated faster ignition, lower pre mixed spike and lower peak pressure compare to diesel fuel due to the higher CN and less heating value of biodiesel when the same mass of fuel injected (Kim *et al.* 2008). The biodiesel fuels emit substantially lower NO emission specifically when EGR is used [Gerardo *et al.* 2011, Song 2012].

The use of biodiesel–diesel blends reduced the HC and CO emissions; smoke emissions reduced by 50% but increased NO<sub>x</sub> emissions due to higher fuel injection pressure (Kim and Choi 2009, Lee and Park 2002). Increased fuel droplet velocity and decreased droplet size due to increased fuel injection pressure led to better overall mixing of fuel and air, shortened ID, higher HRR, increased in-cylinder temperature (Mueller *et al.* 2009, Wang *et al.* 2010). The combustion of the biodiesel starts slightly later than that of the diesel (Ye and Boehman 2010). At high load condition the mixing process of fuel with air is enhanced by higher injection pressure due to high charge temperature and more combustible mixture is formed during ID period (Labecki and Ganippa 2012). Higher injection pressure leads to faster ignition and the peak value of the HRR (Hwang *et al.* 2014). HRR gradually increased with advanced injection timing regardless of load condition and at high load, the indicated SFC was higher and reached minimum when the injection timing was about 10°aTDC (Carlo *et al.* 2002). A small difference appears in fuel spray penetration with higher pressures leading to faster penetration and it was noticed that closer to the orifice the higher injection pressure produced droplets of slightly smaller diameter (Benajes *et al.* 2005). Due to oxygen molecular content and the absence of aromatic and sulphur compounds in biodiesel fuel compared to diesel an improvement in local fuel-oxygen ratio during combustion reduced the smoke opacity in the exhaust (Armas *et al.* 2006).

The objective of this work mainly focus on the use of non-edible oil (Uppage oil) derived biodiesel and its utilization in CRDI diesel engine applications. Performance and emission characteristics of CRDI engine fuelled with Uppage biodiesel (UOME) were studied to optimize the fuel injection timing for best BTE and then keeping optimum injection timing, injection pressure for best BTE was found. Finally conclusions were drawn from the experimental work on CRDI engine fuelled with UOME.

## 2. Material and method

### 2.1 Properties of fuels used

The fuels used in the study are UOME and compared with the diesel. Transesterification process for the conversion of their methyl ester is explained below.

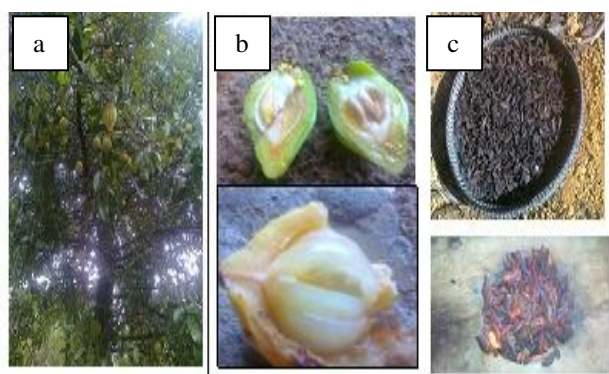
Amongst the many species which yield oil as a source of energy in the form of bio-fuel, "Garcinia cambogia" (Uppagi) has been found to be one of the most suitable species in India being grown abundantly; it is N<sub>2</sub>-fixing trace. It is tolerant to water logging, saline and alkaline soils, and is grown in high rainfall region. Garcinia seeds contain 30 to 40% oil. Garcinia cambogia belongs to the family species.

**Table 1**

Fatty acid contribution of Uppage oil sample and its chemical structure

Sl. No.	Fatty acid	Fatty acid contribution (%)
1	Palmitic	3.7-3.9
2	Stearic	2.4-8.9
3	Lignoceric	----
4	Oleic	44.5-71.5
5	Lignoleic	1.8-18.3
6	Arachidic	2.2-4.7
7	Behenic	----
8	Linolenic	----
9	Eruceic	----

The tree grows in forest and is a preferred species for controlling soil erosion and binding soil to roots because of its dense network of lateral roots. The seeds are largely exploited for oil extraction which is well known for its medicinal properties. So far there is no systematic organized collection of seeds. Mixture seeds consist of 95% kernel and are reported to contain about 27.0 to 40% oil. The yield of oil is reported to be about 35 to 40% if mechanical expellers are used for the recovery of oil from the kernels. The crude oil is brown to creamy in color, which deepens on standing. It has a bitter taste and disagreeable odour. Fig. 1 shows the Uppage biomass. Fatty acid contribution of uppage oil sample and its chemical structure is shown in table 1 and the properties of fuels used for the study is shown in Table 2.

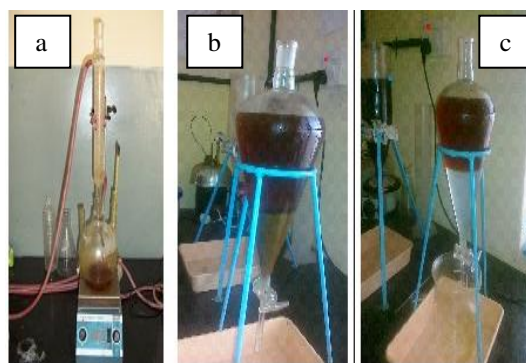
**Fig. 1** Uppage biomass(a) Uppage Tree (b) Uppage Fruits (c) Uppage Seeds**Table 2**

Properties of UOME

Sl No	Properties	Diesel	UOME	Uppage Oil
1	Viscosity @ 40°C (cst)	2-5	5.2	44.85
2	Flash point °C	75	178	210
3	Calorific Value in kJ / kg	43000	40727	38950
4	Density kg / m <sup>3</sup>	840	860	915
5	Cetane Number	45-55	45	40
6	Type of oil	Fossil fuel	Non edible	Non edible

## 2.2 Transesterification of Uppage oil methyl ester

The Fig 2 shows the transesterification process in which the upper layer forms the ester and lower layer forms the glycerol. The parameter such as temperature, molar ratio and catalyst concentration that affect the transesterification of Uppage oil were optimized initially. The transesterification set up houses 2 L Capacity, round bottom flask provided with three necks that was placed in a water container for heating the oil. A heater with a temperature regulator was placed in the round bottom flask. A high speed motor with a magnetic stirrer was used for vigorous mixing of the oil. In the transesterification process triglycerides of Uppage oil reacts with methyl alcohol in the presence of catalyst (NaOH/KOH) to produce a fatty acid ester and glycerol. In this process 1000 g Uppage oil, 230 g methanol (MERC brand) and 8 g sodium hydroxide pellets were placed in the round bottom flask. The contents were heated to 70° C and stirred vigorously for one hour to promote ester formation. The mixture was next transferred to a separating funnel and allowed to settle under gravity overnight. The upper layer in the separating funnel consists of ester whilst the lower layer is glycerol which was removed. The separated ester with 250 g hot water and allowed to settle under gravity for 24 hours. Water washing separates residual fatty acids and catalyst and these were removed using a separating funnel. Finally the moisture from the ester was removed by adding silica gel crystals. The properties of Uppage oil and UOME blends were determined using Bureau of Indian Standards (BIS) in the college laboratory.

**Fig. 2** Biodiesel preparation (a) 3-Neck conical glass bottle for transesterification (b) Separation of Glycerine (c) Washing with hot water**Table 3**

Specifications of injector

No of holes	1
Diameter of the nozzle (mm)	0.18
Angle of injector hole	Parallel to head
Injection pressure	1000 bar

### 2.3 Experimental methodology

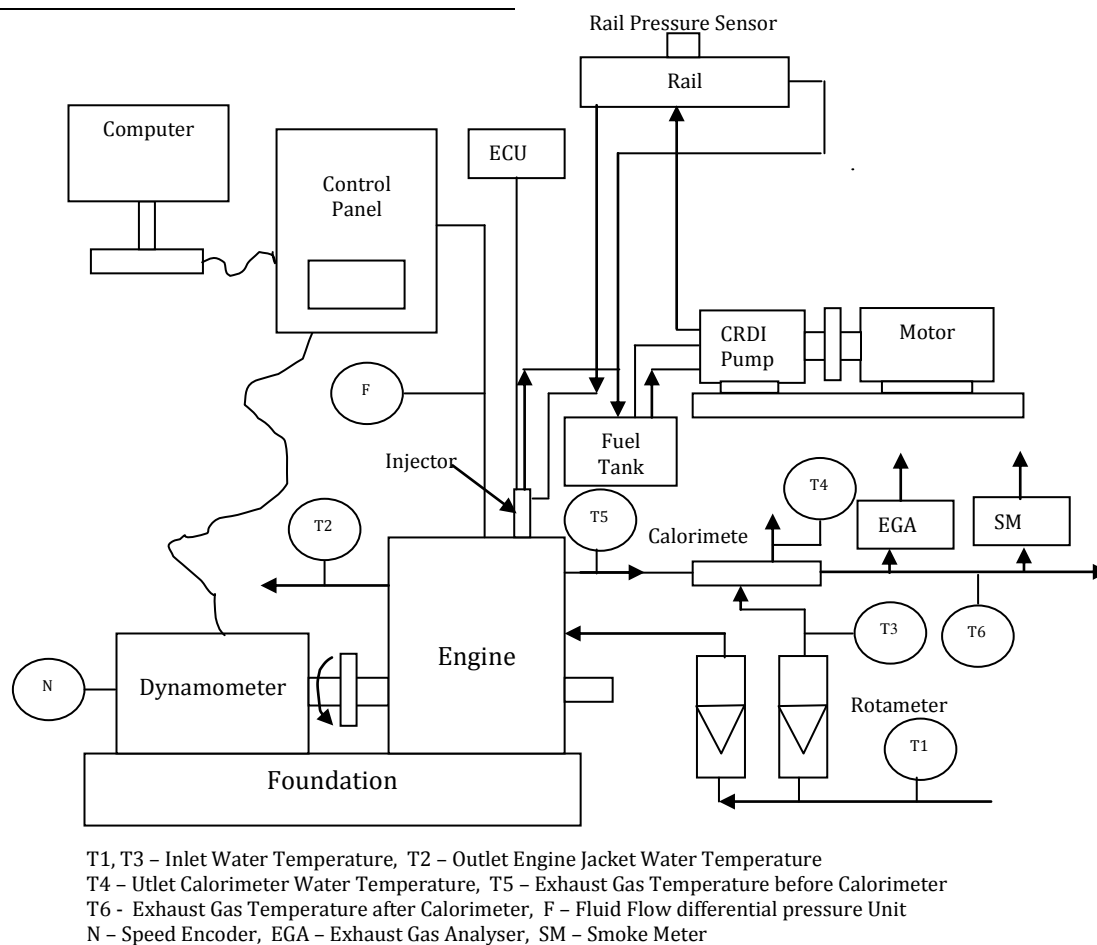
All experiments were carried out at the rated speed of 1500 RPM at different load conditions. Readings were always taken after the engine attained stability of operation. The temperature of cooling water at exit was maintained at 70°C. The experiments were conducted using diesel, UOME with three injection timings at the rated speed of 1500 rev/min under variable load conditions. Further experiments were conducted by varying the injection pressures at the rated speed of 1500 rev/min at 80% load conditions in both MDI and EDI mode. Experimental set up is shown in figure 3. Specifications of Injector and CI engine used for the study are shown in Ttables 3 and 4 respectively.

**Table 4**  
 CI Engine specifications

Sl No	Parameters	Specification
1	Type of engine	Kirloskar make Single cylinder four stroke direct injection diesel engine
2	Nozzle opening pressure	200 to 205 bar
3	Rated power	5.2 KW @1500 RPM
4	Cylinder diameter	87.5 mm
5	Stroke length	110 mm
6	Compression ratio	17.5 : 1

### 4. Results and discussions

The existing diesel engine fitted with MDI was suitably modified to operate with CRDI system for supplying fuel at high pressures. With CRDI system, engine started without any difficulty, and it was running smoothly. To determine the suitability of the system, subsequent experiments were conducted with diesel, and UOME and further influence of different injection parameters on the performance and emission characteristics were obtained. The engine tests were conducted at 80 % and 100% loads at the rated speed of 1500 rpm keeping rail pressure constant at 600 bar by adjusting the pump flow and the pressure regulator valve of the rail. The rail pressures were then varied from 600 to 1000 bar keeping the optimized injection timing. The effect of injection timing and injection pressure on BTE, HC, CO, Smoke and NO<sub>x</sub> are presented in this section. The injection timing is varied from -25°BTDC to 5°ATDC in steps of 5°TDC. Beyond 5°ATDC considerable knock was observed. It may be noted that the injector used was well matched with the engine and these results represent the variation of parameters and demonstrate the capability of the system.



**Figure 3.** Experimental set up

#### 4.1 Optimization of Injection Timing for UOME.

##### Brake thermal efficiency

Fig 4 shows effect of injection timing on BTE for CRDI system operation with diesel, biodiesel with selected injection timings for 80% and 100% loads. For injection timings of  $-10$  to  $-5^\circ$  the combustion process occurs near to TDC resulting in higher BTE and this could be due to more efficient utilization of fuel resulting in better atomization (Monyem *et al.* 2001). The maximum BTE for fuels used at fixed injection pressure occurred at injection timing between  $-10$  to  $-5^\circ$ BTDC at for both higher loads. The advancement or retardation from the optimum value of injection timing could be the reason for deterioration of BTE as shown and the results match those presented in the literature (Senatore *et al.* 2008). From the Figure, it is observed that higher engine BTE seems to be at SOI between  $-10$  and  $-5^\circ$ BTDC and the efficiency decreases with retarded SOI later then  $5^\circ$ BTDC (Ye and Boehman 2011). Engine operation with diesel and biodiesel at  $-10^\circ$  injection timing performed better than other injection timings. However UOME performed poorly compared to its counterpart diesel due to its higher viscosity and lower calorific value.

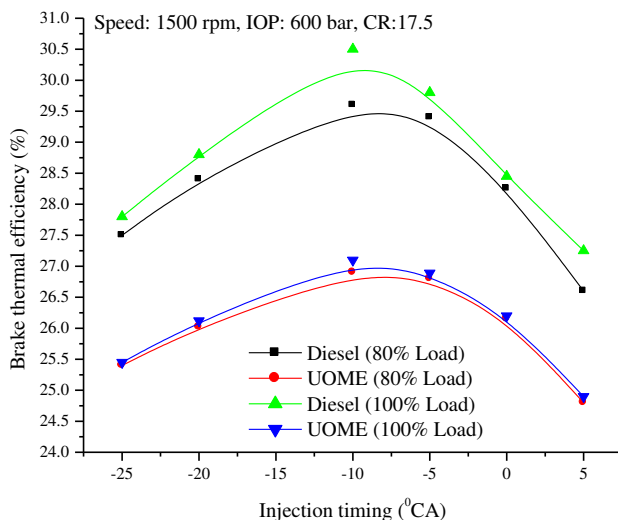


Fig. 4. Effect of injection timings on BTE at 80% load and 100% load.

##### Hydrocarbon emission

Figure 5 shows the effect of injection timings on HC emissions for diesel and UOME biodiesel when operating the engine at 80% and 100% loads. HC emissions of biodiesel are slightly higher than neat diesel engine operation and the reason for this could be the lower BTE obtained with UOME. Biodiesel has higher viscosity resulting in poor atomization at the same injection pressure. The associated wall wetting observed with UOME could also be responsible for the observed trends. HC emissions showed decreasing trend with advancing injection timings of  $-10$  to  $-5^\circ$

BTDC where fuel conversion efficiency was found to be higher (Carlo *et al.* 2002).

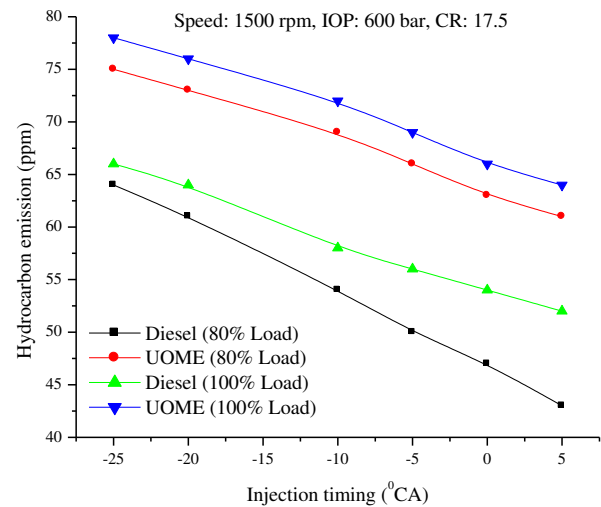


Fig. 5. Effect of injection timings on HC emissions at 80% load and 100% load.

##### Carbon monoxide emission

Figure 6 shows effect of injection timings on CO emissions for diesel and UOME biodiesel at 80% and 100% loads.

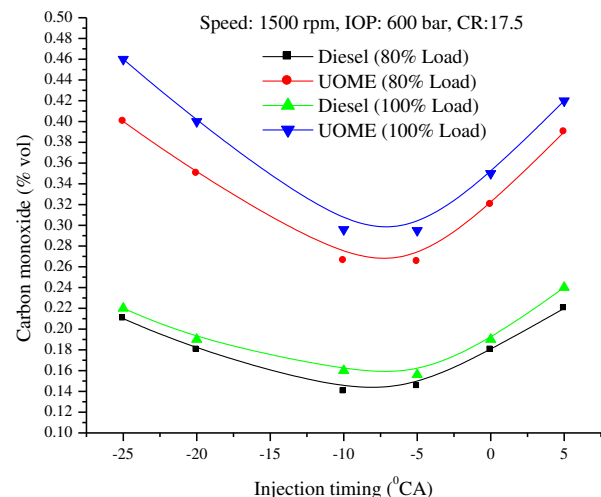


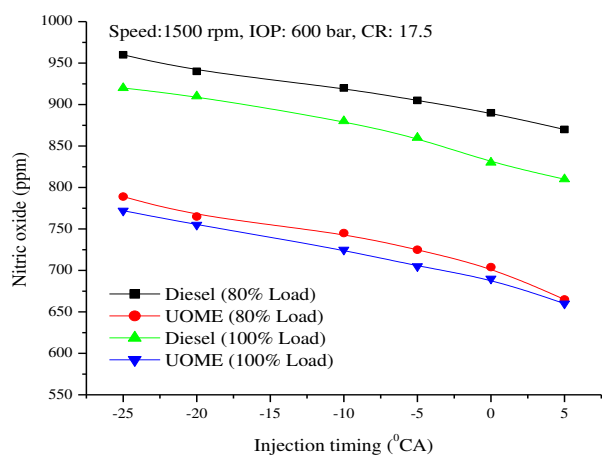
Fig.6. Effect of injection timings on CO emissions at 80% load and 100% load.

CO emissions for higher loads of engine operation showed similar trend up to  $-5^\circ$ CA TDC as that of HC emission and showed an increasing trend with retarded injection timing. CO emissions decrease with advancing injection timing of  $-10$  and  $-5^\circ$  while it increased with retarded injection timing and this could be due to the

gas temperature variation observed inside the combustion chamber. Similar results were reported in the literature as well (Carlo et al. 2002). In fact, as the injection timing is retarded, the BTE decreases and for the same power output this increases the amount of fuel delivered. This may be the reason for increase in CO level. At retarded injection timing where the initial pressure and temperature of air is more with higher oxygen content of biodiesels, increases the oxidation process between carbon and oxygen molecules. The lower calorific value and lower volatility of UOME compared to diesel resulted into higher HC and CO emissions and this could be due to lower BTE obtained on biodiesel operation.

### NO<sub>x</sub> emission

Figure 7 shows the effect of injection timings on the emission of nitrogen oxides for CRDI system of operation with diesel and biodiesel at 80% and 100% loads. NO<sub>x</sub> emissions were lower for biodiesel operation compared to diesel as they provide lower local peak temperature. NO<sub>x</sub> emission levels increased with advanced injection timings for both biodiesel and diesel. Advancing the fuel injection timing increases the peak in-cylinder pressure due to longer ignition delay resulting in higher peak cylinder temperatures. On the other hand, retarded fuel injection timing causes decrease in ignition delay and in-cylinder gas temperature. Consequently the NO<sub>x</sub> concentration tends to be lesser (Leung et al. 2006). The lower NO<sub>x</sub> emissions with UOME could be due to its lower premixed combustion and cetane number which lowered peak pressure and lower temperatures prevailing inside the engine cylinder when compared to diesel fuel.



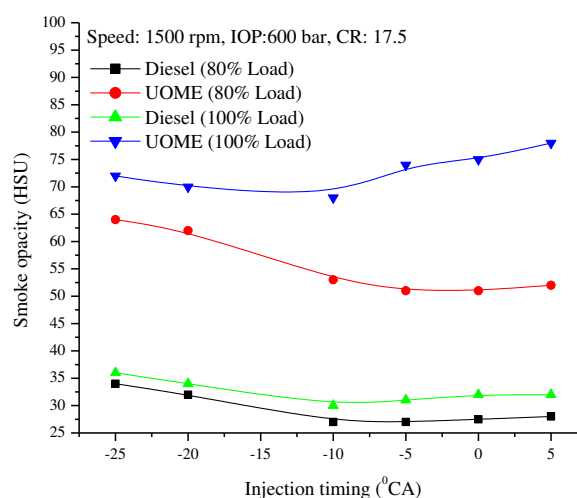
**Fig.7.** Effect of injection timings on emission of NO<sub>x</sub> at 80% load and 100% load.

### Smoke opacity

Fig 8 shows effect of injection timings on smoke opacity for CRDI system operation with diesel and biodiesel at 80% and 100% loads. The smoke emissions of biodiesel

were higher than those of the diesel under the same operating conditions. This could be attributed to the presence of free fatty acids (FFA) in the biodiesel leading to poor air-fuel mixture. At an injection pressure of 600 bar the smoke emissions of both the injected fuels decreased with advanced injection timings of -10 and -5°bTDC. This could be due to better combustion on account of more time available for the oxidation process. Smoke emissions of both fuels are increased when the injection timing is retarded due to sluggish and diffusion combustion phase caused by reduced rate fuel-air mixing due to later injection (Sayin et al. 2009). Formation of smoke is basically a process of conversion of molecules of hydrocarbon fuels into soot particles. The lesser smoke opacity of biodiesel at advanced injection timings are mainly due to emission of lower molecules of hydrocarbons and particulate matter.

The advanced injection timing of -10°bTDC results into higher BTE but the emissions of smoke, CO and NO<sub>x</sub> are higher as well. However slightly retarding the timing about -5°bTDC lowers the emissions with a small compromise in the BTE. However injection timing of -10°bTDC was optimized for both diesel and biodiesel operation.



**Fig. 8.** Effect of injection timings on smoke emission at 80% load and 100% load.

### 4.2 Optimization of Injector Opening Pressure (IOP) for Biodiesel UOME.

The experiments were conducted to study the influence of injection pressures on CI engine operation using EDI mode. The fuel injection opening pressure was varied while operating the engine at constant speed of 1500 rpm. Injection timing was kept constant at -10° CA.

### Brake thermal efficiency

Figure 9 shows the effect of injector opening pressures on BTE of modified diesel engine fitted with CRDI system using diesel and UOME biodiesel for different

injection pressures of 600, 700, 800, 900 and 1000 bar at 80% and 100% load respectively. At higher injection pressure the BTE improves due to efficient utilization of fuel associated with better atomization (Bakar *et al.* 2008). Amongst all the injection pressures tested, the highest BTE was observed with IOP of 900 bar.

For all the IOP tested the BTE values were lower for biodiesel than diesel operation. Lower CN, higher viscosity and lower volatility associated with biodiesel lead to poor atomization and mixture preparation with air during the ignition delay period which results in a later start of combustion for the biodiesel. At 100% load similar trends were observed with lower values as shown in figure.

As the fuel injection pressure increases from 800 bar to 900 bar the peak of the heat release rate (HRR) as well as the combustion phasing of biodiesel advances due to the reduction of the ignition delay through better air entrainment and fuel-air mixing. Higher injection pressure leads to faster ignition and the peak value of the HRR for biodiesel are lower compared to that of diesel under the reference engine operating condition. When the injection pressure is increased ignition delay decreases due to smaller sauter mean diameter, shorter break up length, higher dispersion and better atomization of injected fuel (Puhan *et al.* 2009). At high load condition the mixing process of fuel with air is enhanced by higher injection pressure due to higher charge temperature. More combustible mixture is formed during ignition delay period as a result the peak in-cylinder pressure at injection pressure of 900 bar is higher than that of 800 bar injection pressure. Beyond 900 bar IOP there was no significant improvement in BTE. This is probably due to higher injection opening pressure led to wall wetting. Too high IOP (1000bar) will lead to a delayed injection negating the gain in the performance.

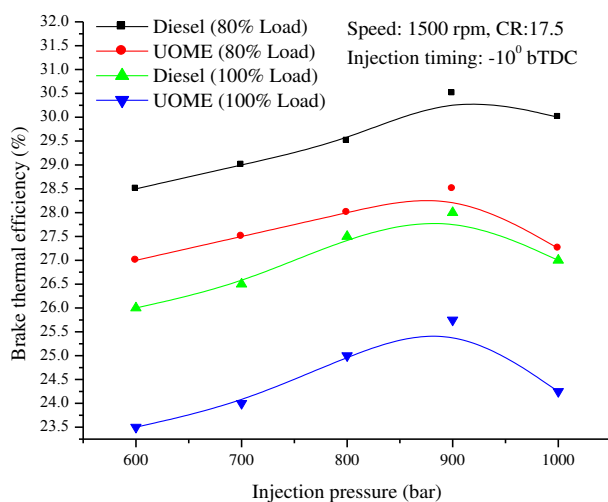


Fig. 9. Effect of IOP on brake thermal efficiency at 80% load and 100% load.

## Exhaust emissions

### HC and CO emissions

Figure 10 and 11 shows the effect of injection pressure on HC and CO emissions for diesel and biodiesels at 80% and 100% loads. At high injection pressure the decreased trend of HC emissions for both fuels were observed and might be due to complete combustion prevailing in the cylinder as the increased injection pressure causes better air-fuel mixing in the combustion chamber. CO emissions are affected by in-cylinder gas temperatures and are lower at increased injection pressures. The HC and CO emissions generally decrease with an increase in injection opening pressure. This could be due to the enhanced atomization ensuring stoichiometric fuel-air mixture and better combustion at higher injection pressures. Improved ignition qualities and higher oxygen content of the biodiesel though produce much smaller amount of HC and CO emissions they are comparatively higher than diesel and the lowered BTE of UOME are responsible for the trends reported. The highest IOP of 1000 bar leads to an increase in the HC emission level probably because it leads to a reduction in the BTE.

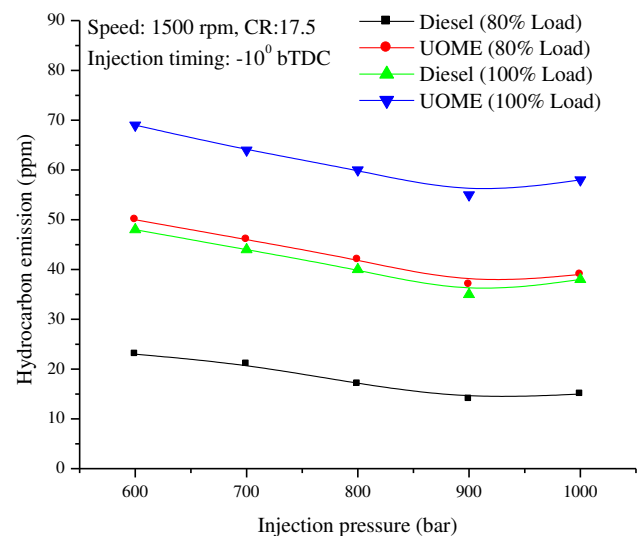
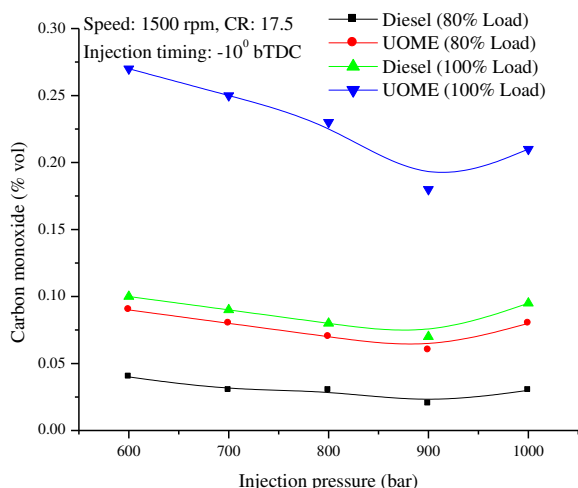


Fig. 10. Effect of IOP on HC emission at 80% load and 100% load.

Also a very high IOP will lead to a considerable portion of the combustion occurring in the diffusion phase on account of the small ignition delay. Too high an IOP (1000 bar) will lead to a delayed injection negating the gain due to higher IOP.

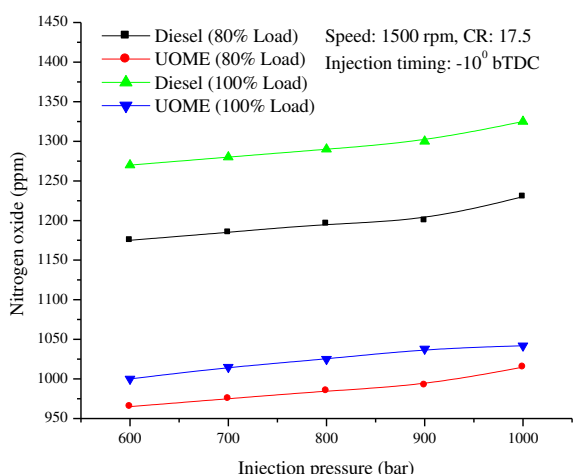


**Fig. 11.** Effect of IOP on CO emission at 80% load and 100% load.

## NO<sub>x</sub> emissions

NO<sub>x</sub> is formed as a result of the oxidation of nitrogen in the air during burning of the air-fuel mixture in the combustion chamber. Its formation is dependent on the duration of the flame temperature in the combustion chamber. The predominant factors involved in this formation process are the air/fuel ratio and the surrounding temperature.

NO<sub>x</sub> emission increased with the increases in IOP due to faster combustion and higher temperatures attained in the cycle as shown in Fig 12 at 80% and 100% load.



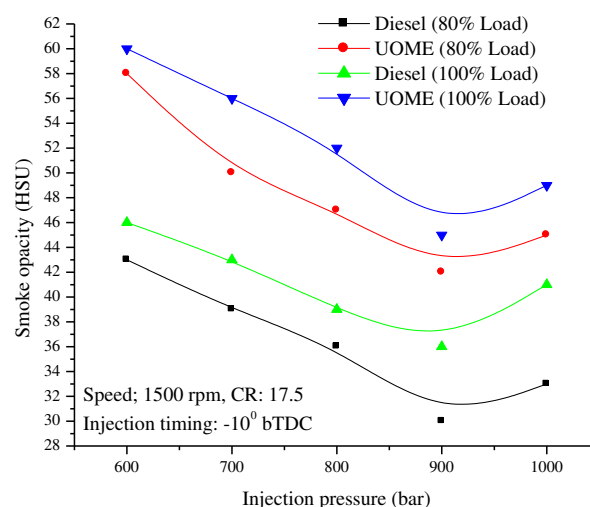
**Fig.12.** Effect IOP on NO<sub>x</sub> emission at 80% load and 100% load.

Higher injection pressure causes the diesel and biodiesel spray to vaporize quickly generating faster combustion rates resulting in higher temperatures. The earlier SOC and higher heat release peak yields longer residence times and/ or higher in-cylinder temperature

leading to an increase in NO<sub>x</sub> emissions (Charles *et al.* 2009). The increased fuel droplet velocity and decreased droplet size (Lee *et al.* 2005) due to increased injection pressure can lead to better overall mixing between fuel and air and shortened ignition delay. Higher HRR can introduce higher in-cylinder temperature, yielding increased NO<sub>x</sub> emissions. Biodiesel have reduced premixed combustion and hence show comparatively lower NO<sub>x</sub> compared to diesel. In case of higher IOP, the temperatures rises and consequently more free oxygen atoms of biodiesels combine with nitrogen resulted in increasing the rate of formation of NO<sub>x</sub>. UOME biodiesel has lower calorific value and higher viscosity compared to diesel. This leads to lower BTE. Lower adiabatic flame temperature and cetane number resulted into lower NO<sub>x</sub> emissions with UOME.

## Smoke emissions

Figure 13 show the effect of injection pressures on smoke opacity at 80% and 100% loads respectively. Smoke emission reduced with increase in injection pressure and this could be due to enhanced atomization and smaller droplets at an injection pressure of 900 bar. The smaller droplets of fuels can improve mixing with air throughout the combustion chamber resulting in complete combustion. Mixing of air with fuel becomes better through injection period and smoke will be less (Yakup and Duran 2003). Biodiesel has heavier molecular structure because of higher viscosity compared to diesel fuel. This resulted into larger fuel droplets for the same injection pressure. The improper air fuel mixture formed resulted into higher smoke emissions compared to diesel fuel operation. Lowest smoke level is seen with the IOP of 900 bar.



**Fig. 13.** Effect of IOP on smoke opacity at 80% load and 100% load.

## 5. Conclusion

The existing single cylinder diesel engine with mechanical injection system was suitably modified to operate on CRDI to facilitate varying injection timings and injector opening pressures. From the exhaustive experimentation, the effect of injection timing and IOP on the performance of modified CRDI diesel engine operated with UOME biodiesel the following conclusions were drawn at both 80 % and 100% loads.

- For biodiesel fuelled engine with CRDI system the BTE showed varying trend with its increased value observed up to  $-10^\circ\text{BTDC}$  and beyond which it reduced. Compared to diesel UOME showed poor performance with reduced BTE.
- HC emissions reduced with retarded injection timing while CO and smoke emissions increased drastically up to  $-10^\circ\text{BTDC}$  and decreased beyond the said injection timing. However NO<sub>x</sub> emissions increased with advanced injection timings.
- With increased IOP, BTE increased up to 900 bar and beyond this pressure the BTE reduced due to system limitation.
- HC and CO emissions showed similar trends for both higher loads with reduced values at 900 bar. These emissions increased beyond 900 bar.
- NO<sub>x</sub> emissions increased with increased IOP.

On the whole it can be concluded that the developed CRDI single cylinder engine operated with UOME biodiesel worked satisfactorily.

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